



PETROQUÍMICA COMODORO RIVADAVIA S.A.

Interim Condensed Consolidated Financial Statements
as of June 30, 2022 and comparative information
Independent Auditors' Review Report
Statutory Audit Committee's Report

PETROQUÍMICA COMODORO RIVADAVIA S.A.

INDEX

| | Page |
|---|-------------|
| • Interim condensed consolidated financial statements as of June 30, 2022 and comparative information: | |
| Interim condensed consolidated balance sheets..... | 1 |
| Interim condensed consolidated statements of profit or loss and other comprehensive income..... | 3 |
| Interim condensed consolidated statements of changes in equity..... | 4 |
| Interim condensed consolidated statements of cash flows..... | 6 |
| Notes to the interim condensed consolidated financial statements..... | 7 |
| • Independent Auditors' Review Report | |
| • Statutory Audit Committee's Report | |

PETROQUÍMICA COMODORO RIVADAVIA S.A.
INTERIM CONDENSED CONSOLIDATED BALANCE SHEETS AS OF JUNE 30, 2022 AND DECEMBER
31, 2021

(amounts expressed in thousands of Argentine pesos – Note 2.1)

| | Notes | <u>06-30-2022</u> | <u>12-31-2021</u> |
|---|-------|--------------------|--------------------|
| ASSETS | | | |
| CURRENT ASSETS | | | |
| Cash and banks ⁽¹⁾ | | 4,617,204 | 9,103,638 |
| Investments | 4.a | 16,036,533 | 18,653,910 |
| Accounts receivable | 4.b | 8,698,263 | 6,266,776 |
| Other receivables | 4.c | 2,946,058 | 3,300,501 |
| Other financial assets – Promissory note in US\$ ⁽²⁾ | | 626,150 | -- |
| Inventories | 4.d | 4,045,498 | 4,571,068 |
| Subtotal | | <u>36,969,706</u> | <u>41,895,893</u> |
| Assets classified as held for sale | 8.3 | -- | 1,814,580 |
| Total Current Assets | | <u>36,969,706</u> | <u>43,710,473</u> |
| NON-CURRENT ASSETS | | | |
| Accounts receivable | 4.b | -- | -- |
| Other receivables | 4.c | 4,927,237 | 639,038 |
| Deferred income tax | 4.e | 288,511 | 455,414 |
| Inventories | 4.d | 30,109 | 36,673 |
| Property, plant and equipment | 4.f | 90,119,955 | 92,680,757 |
| Right of use assets | 4.g | 2,276,375 | 2,269,675 |
| Intangible assets | 4.h | 720,765 | 780,380 |
| Other financial assets | | 126,803 | 32,724 |
| Total Non-current assets | | <u>98,489,755</u> | <u>96,894,661</u> |
| TOTAL ASSETS | | <u>135,459,461</u> | <u>140,605,134</u> |

⁽¹⁾ Includes 4,128,067 (06-30-2022) and 8,778,166 (12-31-2021) in foreign currency.

⁽²⁾ Promissory note to be collected amounting US\$ 5 million (06-30-2022). Expiration date 11-08-2022.

The accompanying notes hereto are an integral part of these interim condensed consolidated financial statements.

PETROQUÍMICA COMODORO RIVADAVIA S.A.
INTERIM CONDENSED CONSOLIDATED BALANCE SHEETS AS OF JUNE 30, 2022 AND DECEMBER 31, 2021

(amounts expressed in thousands of Argentine pesos – Note 2.1)

| | Notes | 06-30-2022 | 12-31-2021 |
|--|--------------|--------------------|--------------------|
| LIABILITIES | | | |
| CURRENT LIABILITIES | | | |
| Accounts payable | 4.i | 4,689,878 | 4,352,276 |
| Lease liability | 4.j | 364,815 | 342,507 |
| Loans | 4.k | 12,963,391 | 14,656,717 |
| Salaries and social security taxes payable | | 1,438,212 | 2,202,642 |
| Taxes payable | 4.l | 746,290 | 658,006 |
| Income tax payable | | 1,974,147 | 2,457,261 |
| Other liabilities | 4.m | 1,417,782 | 1,321,371 |
| Provisions | 4.n | 213,614 | 296,707 |
| Total Current liabilities | | 23,808,129 | 26,287,487 |
| NON- CURRENT LIABILITIES | | | |
| Accounts payable | | 25,912 | 28,930 |
| Lease liability | 4.j | 1,911,743 | 2,009,763 |
| Loans | 4.k | 44,538,574 | 47,777,913 |
| Salaries and social security taxes payable | | 724,673 | 764,086 |
| Taxes payable | | 15,103 | 79,281 |
| Deferred income tax | 4.e | 11,826,583 | 14,596,146 |
| Provisions | 4.n | 9,074,106 | 9,703,300 |
| Total Non-current liabilities | | 68,116,694 | 74,959,419 |
| TOTAL LIABILITIES | | 91,924,823 | 101,246,906 |
| EQUITY | | | |
| Shareholders' contributions | | 5,634,150 | 5,634,150 |
| Retained earnings | | 36,522,181 | 33,700,438 |
| Equity attributable to owners of the Company | | 42,156,331 | 39,334,588 |
| Non-controlling interest | | 1,378,307 | 23,640 |
| Total equity | | 43,534,638 | 39,358,228 |
| TOTAL LIABILITIES AND EQUITY | | 135,459,461 | 140,605,134 |

The accompanying notes hereto are an integral part of these interim condensed consolidated financial statements.

PETROQUÍMICA COMODORO RIVADAVIA S.A.
INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER
COMPREHENSIVE INCOME FOR THE THREE AND SIX-MONTH PERIODS ENDED JUNE 30, 2022 AND 2021
(amounts expressed in thousands of Argentine pesos – Note 2.1)

| | Notes | Three-month period ended | | Six-month period ended | |
|--|-------|--------------------------|--------------------|------------------------|--------------------|
| | | 06-30-2022 | 06-30-2021 | 06-30-2022 | 06-30-2021 |
| Continuing operations: | | | | | |
| Revenue | 7 | 14,157,277 | 15,423,958 | 28,215,833 | 30,827,008 |
| Cost of sales | 5.a | (8,490,191) | (8,499,029) | (17,035,293) | (16,998,391) |
| Gross profit | | 5,667,086 | 6,924,929 | 11,180,540 | 13,828,617 |
| Marketing expenses | 5.b | (491,556) | (436,323) | (1,041,315) | (876,997) |
| Exploration expenses | 5.b | (58,974) | (12,322) | (66,748) | (16,409) |
| Administrative expenses | 5.b | (609,718) | (665,957) | (1,102,716) | (1,182,252) |
| Other expenses, net | 5.c | 29,163 | (342,667) | (312,620) | (642,823) |
| Operating income | 7 | 4,536,001 | 5,467,660 | 8,657,141 | 11,110,136 |
| Finance losses, net | 5.d | (1,609,882) | (1,122,493) | (1,908,336) | (1,815,187) |
| Income before income tax | | 2,926,119 | 4,345,167 | 6,748,805 | 9,294,949 |
| Income tax | 5.e | 841,621 | (5,925,267) | (399,223) | (8,362,715) |
| Net income (loss) from continuing operations | | 3,767,740 | (1,580,100) | 6,349,582 | 932,234 |
| Discontinued operations: | | | | | |
| Income (loss) from discontinued operations | 8.3 | 689,040 | (179,734) | 580,416 | (374,101) |
| Net income (loss) for the period | | 4,456,780 | (1,759,834) | 6,929,998 | 558,133 |
| Other comprehensive loss | | | | | |
| Translation differences ⁽¹⁾⁽²⁾ | 2.4 | (901,677) | (1,992,994) | (2,696,706) | (3,028,410) |
| Transfer of translation differences to net income (loss) for the period ⁽³⁾ | | (657,759) | -- | (657,759) | -- |
| Other comprehensive loss | | (1,559,436) | (1,992,994) | (3,354,465) | (3,028,410) |
| Total comprehensive income (loss) | | 2,897,344 | (3,752,828) | 3,575,533 | (2,470,277) |
| Net income (loss) attributable to: | | | | | |
| Owners of the Company | | 4,502,022 | (1,761,682) | 6,972,638 | 552,402 |
| Non-controlling interest | | (45,242) | 1,848 | (42,640) | 5,731 |
| | | 4,456,780 | (1,759,834) | 6,929,998 | 558,133 |
| Total comprehensive income (loss) attributable to: | | | | | |
| Owners of the Company | | 2,973,698 | (3,754,676) | 3,649,285 | (2,476,008) |
| Non-controlling interest | | (76,354) | 1,848 | (73,752) | 5,731 |
| | | 2,897,344 | (3,752,828) | 3,575,533 | (2,470,277) |

⁽¹⁾ Do not have tax effect.

⁽²⁾ Translation differences of controlled companies are reclassified to profit or loss in case of disposal of related assets.

⁽³⁾ Accumulated translation difference of assets sold during second quarter 2022 (Note 8.3).

The accompanying notes hereto are an integral part of these interim condensed consolidated financial statements.

PETROQUÍMICA COMODORO RIVADAVIA S.A.
INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2022 AND 2021

(amounts expressed in thousands of Argentine pesos – Note 2.1)

| | 2022 | | | | | | | | | | | | |
|--|-----------------------------|--------------------|---------------|-----------|-------------------|-------------------------|-----------------------------------|----------------------------------|-------------|-------------|---------------------------------------|--------------------------|----------------------------|
| | Shareholders' contributions | | | | Retained earnings | | | | | Total | Attributable to owners of the Company | Non-controlling interest | Total equity at 06-30-2022 |
| | Capital stock | Capital adjustment | Share premium | Total | Legal reserve | General purpose reserve | Other comprehensive income (loss) | Unappropriated retained earnings | | | | | |
| Balances at the beginning of the year | 72,074 | 4,190,802 | 1,371,274 | 5,634,150 | 331,911 | 26,663,317 | 3,481,390 | 3,223,820 | 33,700,438 | 39,334,588 | 23,640 | 39,358,228 | |
| Ordinary and Extraordinary Shareholders' meeting dated January 5 th and April 19 th , 2022 (Note 8.1): | | | | | | | | | | | | | |
| - Cash dividends | -- | -- | -- | -- | -- | (827,542) | -- | -- | (827,542) | (827,542) | -- | (827,542) | |
| - Legal reserve | | | | | 161,191 | -- | -- | (161,191) | -- | -- | -- | -- | |
| - General purpose reserve | | | | | -- | 3,062,629 | -- | (3,062,629) | -- | -- | -- | -- | |
| Net income for the period | -- | -- | -- | -- | -- | -- | -- | 6,972,638 | 6,972,638 | 6,972,638 | (42,640) | 6,929,998 | |
| Other comprehensive loss | -- | -- | -- | -- | -- | -- | (3,323,353) | -- | (3,323,353) | (3,323,353) | (31,112) | (3,354,465) | |
| Other equity movements that affect non-controlling interest | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | 1,428,419 ⁽¹⁾ | 1,428,419 | |
| Balances at the end of the period | 72,074 | 4,190,802 | 1,371,274 | 5,634,150 | 493,102 | 28,898,404 | 158,037 | 6,972,638 | 36,522,181 | 42,156,331 | 1,378,307 | 43,534,638 | |

⁽¹⁾ Includes capital contributions amounting 1,434,919 from Acindar Industria Argentina de Aceros S.A. in Generación Eléctrica Argentina Renovable I S.A. (Note 8.2).

The accompanying notes hereto are an integral part of these interim condensed consolidated financial statements

Eng. Martin F. Brandi
 President

PETROQUÍMICA COMODORO RIVADAVIA S.A.
INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE SIX-MONTH PERIODS ENDED JUNE 30, 2022 AND 2021
(amounts expressed in thousands of Argentine pesos – Note 2.1)

| | 2021 | | | | | | | | | | | | |
|---|-----------------------------|--------------------|---------------|-----------|-------------------|-------------------------|--------------------|-----------------------------------|---|-------------|---------------------------------------|--------------------------|----------------------------|
| | Shareholders' contributions | | | | Retained earnings | | | | | | | | |
| | Capital stock | Capital adjustment | Share premium | Total | Legal reserve | General purpose reserve | RG 609 CNV Reserve | Other comprehensive income (loss) | Unappropriated retained (loss) earnings | Total | Attributable to owners of the Company | Non-controlling interest | Total equity at 06-30-2021 |
| Balances at the beginning of the year | 72,074 | 4,190,802 | 1,371,274 | 5,634,150 | 331,911 | 27,763,477 | 28,252 | 9,627,240 | (210,095) | 37,540,785 | 43,174,935 | 23,394 | 43,198,329 |
| Ordinary and Extraordinary Shareholders' meeting dated April 22 nd , 2021: | | | | | | | | | | | | | |
| - Absorption of unappropriated retained loss | -- | -- | -- | -- | -- | (181,843) | (28,252) | -- | 210,095 | -- | -- | -- | -- |
| - Cash dividends | -- | -- | -- | -- | -- | (487,879) | -- | -- | -- | (487,879) | (487,879) | -- | (487,879) |
| Net income for the period | -- | -- | -- | -- | -- | -- | -- | -- | 552,402 | 552,402 | 552,402 | 5,731 | 558,133 |
| Other comprehensive income | -- | -- | -- | -- | -- | -- | -- | (3,028,410) | -- | (3,028,410) | (3,028,410) | -- | (3,028,410) |
| Other equity movements that affect non-controlling interest | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | (9,720) | (9,720) |
| Balances at the end of the period | 72,074 | 4,190,802 | 1,371,274 | 5,634,150 | 331,911 | 27,093,755 | -- | 6,598,830 | 552,402 | 34,576,898 | 40,211,048 | 19,405 | 40,230,453 |

The accompanying notes hereto are an integral part of these interim condensed consolidated financial statements

Eng. Martin F. Brandi
President

PETROQUÍMICA COMODORO RIVADAVIA S.A.
INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE SIX-MONTH PERIODS
ENDED JUNE 30, 2022 Y 2021

(amounts expressed in thousands of Argentine pesos – Note 2.1)

| | Notes | <u>06-30-2022</u> | <u>06-30-2021</u> |
|---|-------|---------------------|--------------------|
| Cash flows from operating activities | | | |
| Net income for the period | | 6,929,998 | 558,133 |
| Adjustments to reconcile net income to net cash inflows (outflows) from operating activities | | | |
| Income tax | | 399,223 | 8,362,715 |
| Interest income (expenses), net | | 1,129,106 | 2,337,241 |
| Depreciation of property, plant and equipment | | 5,539,161 | 4,633,509 |
| Amortization of intangible assets | | 17,682 | 20,852 |
| Amortization of right of use assets | | 163,559 | 166,657 |
| Write-off of property, plant and equipment | | 22,630 | 232,324 |
| Write-off of intangible assets | | 7,580 | -- |
| Effect of exchange rate differences and restatement for inflation, net | | 380,386 | (741,194) |
| Allowance for obsolescence and idle items | | 19,423 | 230,185 |
| Accretion of discount of lease liability | | 44,584 | 80,610 |
| Other accretion of discount | | (246,634) | 49,220 |
| Gain on repurchase of coporate bonds | | -- | (22,873) |
| Discontinued operations | | 16,292 | 293,562 |
| Changes in assets and liabilities | | | |
| Accounts receivable | | (3,271,702) | (245,559) |
| Other receivables | | (1,017,458) | 754,695 |
| Inventory | | 435,557 | (432,602) |
| Accounts payable | | 59,452 | (3,092,178) |
| Salaries and social security taxes payable | | (619,925) | 232,285 |
| Taxes payables | | (1,304,910) | (1,887,808) |
| Other liabilities | | 168,706 | (299,224) |
| Provisions | | (106,859) | (58,009) |
| Income tax payment | | (669,794) | (208,915) |
| Net cash inflow from operating activities | | <u>8,096,057</u> | <u>10,963,626</u> |
| Cash flows from investing activities | | | |
| Acquisitions of property, plant and equipment and advances to suppliers | | (12,224,188) | (1,706,116) |
| Acquisitions of intangible assets | | (568) | (11,312) |
| Inflows from the sale of interest in oil areas (Note 8.3) | | 1,314,808 | -- |
| Acquisition of financial assets | | (713,161) | -- |
| Interest received | | 62,856 | 17,589 |
| Net cash outflow from investing activities | | <u>(11,560,253)</u> | <u>(1,699,839)</u> |
| Cash flows from financing activities | | | |
| Payment of loans | | (7,069,738) | (18,210,412) |
| Payment of interest of loans | | (3,096,448) | (3,156,971) |
| Payment of leases | | (253,843) | (292,143) |
| Loans received | | 9,393,839 | 15,167,943 |
| Payment of floating costs | | (14,739) | (294,629) |
| Payment of dividends | | (833,411) | (495,917) |
| Irrevocable contributions from non-controlling interest | | 1,434,919 | -- |
| Net cash outflow from financing activities | | <u>(439,421)</u> | <u>(7,282,129)</u> |
| Net (decrease) increase in cash and cash equivalents | | (3,903,617) | 1,981,658 |
| Cash and cash equivalents at the beginning of the year | 2.3 | 27,757,548 | 15,129,445 |
| Effect of exchange rate variation on cash in foreign currencies | | (3,200,194) | (1,777,339) |
| Cash and cash equivalents at period-end | 2.3 | <u>20,653,737</u> | <u>15,333,764</u> |

Significant non-cash investing and financing activities are included in Note 2.3.

The accompanying notes hereto are an integral part of these interim condensed financial statements

PETROQUÍMICA COMODORO RIVADAVIA S.A.**NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND SIX-MONTH PERIODS ENDED JUNE 30, 2022 AND 2021 AND COMPARATIVE INFORMATION**

(amounts expressed in thousands of Argentine pesos – Note 2.1, except where otherwise indicated)

1. GENERAL INFORMATION

Petroquímica Comodoro Rivadavia S.A. (the “Company” or “PCR” and together with its subsidiaries detailed in note 2.4 to the annual consolidated financial statements, referred to as “The Group”) is a company incorporated under the laws of Argentina. The Company’s principal executive offices are located in Argentina at Alicia Moreau de Justo 2030/50, 3° floor, office 304, City of Buenos Aires.

The main business of PCR consists of exploration, exploitation and development of hydrocarbon resources, production of cement and generation of electrical power.

2. BASIS OF THE PREPARATION OF THE FINANCIAL STATEMENTS AND SIGNIFICANT ACCOUNTING POLICIES**2.1 Basis of the preparation**

The Company has decided to present interim condensed financial statements in compliance with International Accounting Standard (“IAS”) 34 “Interim financial reporting”. The adoption of such standard, as well as that of the entire International Financial Reporting Standards (“IFRS”), was established by Technical Resolutions No. 26 and its amendments by the Argentine Federation of Professional Councils of Economic Sciences (“FACPCE” for its acronyms in Spanish). The IFRS were adopted by the Rules of the National Securities Commission (“CNV” for its acronyms in Spanish).

Likewise, some additional issues required by the General Corporations Law No. 19,550 (T.O. 1984) and its modifications, and / or regulations of the CNV were included.

The interim condensed consolidated financial statements as of June 30, 2022 and comparative information are complemented and, consequently should be read in conjunction with the annual consolidated financial statements as of December 31, 2021 and comparative information, which were prepared under IFRS adopted by FACPCE professional financial standards, as they were issued by the International Accounting Standards Board (“IASB”).

Additionally, for comparative purposes, these condensed consolidated financial statements include figures and other information corresponding to the fiscal year ended December 31, 2021 and the three and six-month periods ended June 30, 2021, which are an integral part of the interim condensed consolidated financial statements as of June 30, 2022 and they are intended to be read only in relation to those financial statements. These figures have been restated in the closing currency of the six-month period ended June 30, 2022, in order to allow their comparability and without such restatement modifying the decisions made based on the accounting information corresponding to the previous year.

These financial statements recognize the effects of variations in the purchasing power of the currency in an integral manner by applying the constant currency restatement method established by IAS 29. In accordance with IAS 29, the amounts of the financial statements that are not expressed in the currency of the period in which they are reported must be restated by applying a general price index. In Argentina, the complete series is prepared and published monthly by the FACPCE, once the monthly variation of the national consumer price index (“CPI”) prepared by the National Institute of Statistics and Censuses (“INDEC”) is made public. The variations of the indexes used for the restatement of these financial statements had been 36.15% and 25.36% during the six-month periods ended June 30, 2022 and 2021, respectively, and 50.94% during the year ended December 31, 2021.

The interim condensed consolidated financial statements as of June 30, 2022 and 2021 are unaudited, but in the Board of Directors' opinion, they include all the necessary adjustments to be presented on a consistent basis with the annual financial statements. The results for the three and six-month periods ended June 30, 2022 and 2021 do not necessarily reflect the proportion of the Group's results for the complete years.

These interim condensed consolidated financial statements have been prepared on the historical cost basis, which has been restated in the closing currency in the case of non-monetary items, except for the valuation of certain non-current or financial assets, which are measured at revalued value or at their fair value at the end of each period or year. In general, the historical cost is based on the fair value of the consideration given in exchange for the assets.

These consolidated financial statements have been prepared on a going concern basis.

These interim condensed consolidated financial statements have been approved by the Board of Directors in their meeting dated August 11, 2022.

These interim consolidated financial statements have been translated into English for the convenience of English-speaking readers. The accompanying interim consolidated financial statements are the English translation of those originally issued by Petroquímica Comodoro Rivadavia S.A. in Spanish and prepared in accordance with IAS 34 as filed with the CNV.

2.2 Accounting policies and basis of consolidation

The main accounting policies and basis of consolidation used in the preparation of the interim condensed consolidated financial statements as of June 30, 2022 are consistent with those used in the preparation of the consolidated financial statements as of December 31, 2021, except for the adoption of new standards and interpretations in force as of January 1, 2022 and the income tax expense that is recognized in each interim period based on the best estimate of the average annual income tax rate expected for the financial year.

2.3 Condensed consolidated statement of cash flows

For the purposes of the interim condensed consolidated cash flows statements, it was considered cash and cash equivalents the balance of Cash and banks and highly liquid temporary investments, with original maturities of less than three months at the time of their incorporation.

| | 06-30-2022 | 12-31-2021 | 06-30-2021 | 12-31-2020 |
|---------------------|-------------------|-------------------|-------------------|-------------------|
| Cash and banks | 4,617,204 | 9,103,638 | 6,014,373 | 4,165,222 |
| Current investments | 16,036,533 | 18,653,910 | 9,319,391 | 10,964,223 |
| Total cash | <u>20,653,737</u> | <u>27,757,548</u> | <u>15,333,764</u> | <u>15,129,445</u> |

As of June 30, 2022 and 2021 the non-cash investing and financing activities correspond mainly to:

| | 06-30-2022 | 06-30-2021 |
|--|-------------------|-------------------|
| Increases in the provision for asset retirement obligations capitalized as property, plant and equipment | 332,286 | 588,357 |
| Property, plant and equipment additions financed with accounts payable | 736,851 | 134,341 |
| Financial costs capitalized in property, plant and equipment | 8,771 | -- |

2.4 Other comprehensive income (loss)

The rollforward of Accumulated other comprehensive income (loss) attributable to owners of the Company is detailed below:

| | 06-30-2022 | 06-30-2021 |
|---|--------------------------------|-------------------|
| | <u>Translation differences</u> | |
| Balance at the beginning of the year | 3,481,390 | 9,627,241 |
| Loss for the period | (2,665,594) | (3,028,410) |
| Transfer of translation differences to net income for the period (Note 8.3) | (657,759) | -- |
| Balance at the end of the period | <u>158,037</u> | <u>6,598,831</u> |

2.5 Adoption of new standards and interpretations

2.5.1 New and revised IFRS standards that are not yet effective

At the date of issuance of these financial statements, the Group has not adopted the following IFRSs and amendments to IASs and/or IFRSs that have been issued but are not yet in force:

| | |
|---------------------------------|---|
| IFRS 17 and amendments | <i>Insurance contracts</i> |
| IFRS 10 and IAS 28 (amendments) | <i>Sale or contribution of assets between an investor and its associate or joint venture</i> |
| Amendments to IAS 1 | <i>Clarifications of liability classifications</i> |
| | <i>Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2)</i> |
| Amendments to IAS 8 | <i>Definition of Accounting Estimates</i> |
| Amendments to IAS 12 | <i>Deferred Tax related to Assets and Liabilities arising from a Single Transaction⁽¹⁾</i> |

Amendments introduced by the above mentioned standards are briefly described in Note 3 to the consolidated financial statements as of December 31, 2021. The Group's Management and Directors do not expect that the adoption of the aforementioned standards will have a significant impact on the Group's financial statements in future periods.

2.5.2 Application of new IFRS that are effective this year

The new and / or amended standards and interpretations as issued by the IASB, which have been adopted by the Group as of the year beginning on January 1, 2022, are shown below:

IFRS 3 Amendments Reference to the conceptual framework

The improvements update references to the Conceptual Framework of IFRS 3 without significant changes in the requirements of the standard.

The amendments are effective for annual reporting periods beginning on or after January 1, 2022. Early application is permitted.

Annual improvement cycle to IFRS 2018-2020

Includes improvements to the following standards:

IFRS 1 - The amendment allows the application of paragraph D16 (a) of IFRS 1 to the measurement of the accumulated effect of translation differences using the amounts reported by the controlling company, based on the date of transition to IFRS of the controlling company.

IFRS 9 - The amendment clarifies what fees / expenses an entity considers when applying the 10% test in paragraph B3.3.6 of IFRS 9 when evaluating whether to derecognize a financial liability. An entity includes only expenses / commissions paid and received between the entity (borrower) and the lender, including commissions paid or received by the borrower or the lender on behalf of the other party.

IFRS 16 - The amendment to illustrative example 13 that accompanies IFRS 16 removes from the example the reimbursement of improvements by the lessor to avoid confusion related to the treatment of the incentives of a lease that could arise because of how the incentives are illustrated in the example.

IAS 41 - The amendment eliminates the requirement in paragraph 22 of IAS 41 to exclude tax flows when measuring the fair value of biological assets using a present value technique.

Amendments to IAS 16 Property, plant and equipment - Proceeds before Intended Use

The amendment prohibits deducting from the cost of the item of property, plant and equipment any income from the sale of goods produced while the asset is in the process of meeting the necessary conditions for it to operate in the manner intended by management. On the contrary, the entity recognizes the income from the sale of those items, and the cost of producing them, in profit or loss for the period or year.

The amendments are effective for annual reporting periods beginning on or after January 1, 2022. Early application is permitted.

Amendments IAS 37 onerous contracts - cost of fulfilling a contract

The amendments specify that the “performance cost” of a contract includes “costs directly related to the contract”. The costs directly related to a contract can be increased costs (e.g., direct labor, materials) or an allocation of other costs that are directly related to the performance of the contract (e.g., allocation of the charge for the depreciation of a property item, plant and equipment used for the fulfillment of the contract).

The amendments are effective for annual reporting periods beginning on or after January 1, 2022. Early application is permitted.

There are no other IFRS or IFRIC interpretations that are effective for the first time for the financial year or interim periods beginning on or after January 1, 2022 that have a significant effect on these financial statements, nor other IFRS or IFRIC interpretations that are not effective and is expected to have a significant effect on the Company and the Group.

2.6 Financial instruments

Financial instruments by category

The following tables show the financial assets and liabilities by category of financial instruments and a reconciliation with the line presented in the balance sheet, as applicable.

Assets**06-30-2022**

| | Financial assets at amortized cost | Financial assets at fair value through profit or loss | Financial assets subtotal | Non-financial assets | Total |
|------------------------------------|---|--|----------------------------------|-----------------------------|-------------------|
| Cash and banks | 4,617,204 | -- | 4,617,204 | -- | 4,617,204 |
| Investments | 6,259,006 | 9,777,527 | 16,036,533 | -- | 16,036,533 |
| Accounts receivable ⁽¹⁾ | 8,698,263 | -- | 8,698,263 | -- | 8,698,263 |
| Other receivables ⁽²⁾ | 1,244,120 | -- | 1,244,120 | 6,629,175 | 7,873,295 |
| Other financial assets | 626,150 | 126,803 | 752,953 | -- | 752,953 |
| Total | 21,444,743 | 9,904,330 | 31,349,073 | 6,629,175 | 37,978,248 |

⁽¹⁾ Net of allowance for doubtful accounts receivable.⁽²⁾ Net of allowance for other receivables.**12-31-2021**

| | Financial assets at amortized cost | Financial assets at fair value through profit or loss | Financial assets subtotal | Non-financial assets | Total |
|------------------------------------|---|--|----------------------------------|-----------------------------|-------------------|
| Cash and banks | 9,103,638 | -- | 9,103,638 | -- | 9,103,638 |
| Investments | 5,151,487 | 13,502,423 | 18,653,910 | -- | 18,653,910 |
| Accounts receivable ⁽¹⁾ | 6,266,776 | -- | 6,266,776 | -- | 6,266,776 |
| Other receivables ⁽²⁾ | 1,158,723 | -- | 1,158,723 | 2,780,816 | 3,939,539 |
| Other financial assets | -- | 32,724 | 32,724 | -- | 32,724 |
| Total | 21,680,624 | 13,535,147 | 35,215,771 | 2,780,816 | 37,996,587 |

⁽¹⁾ Net of allowance for other receivables⁽²⁾ Net of allowance for doubtful accounts receivable**Liabilities****06-30-2022**

| | Financial liabilities at amortized cost | Non-financial liabilities | Total |
|-------------------|--|----------------------------------|-------------------|
| Accounts payable | 4,062,356 | 653,434 | 4,715,790 |
| Lease liability | 2,276,558 | -- | 2,276,558 |
| Loans | 57,501,965 | -- | 57,501,965 |
| Other liabilities | 1,335,410 | 82,372 | 1,417,782 |
| Total | 65,176,289 | 735,806 | 65,912,095 |

12-31-2021

| | Financial liabilities at amortized cost | Non-financial liabilities | Total |
|-------------------|--|----------------------------------|-------------------|
| Accounts payable | 3,788,855 | 592,351 | 4,381,206 |
| Lease liability | 2,352,270 | -- | 2,352,270 |
| Loans | 62,434,630 | -- | 62,434,630 |
| Other liabilities | 1,321,371 | -- | 1,321,371 |
| Total | 69,897,126 | 592,351 | 70,489,477 |

Gains and losses on financial and non-financial instruments are allocated to the following categories:

| 06-30-2022 | | | | |
|---|---|--|--|--------------------|
| | Financial Assets / Liabilities at amortized cost | Financial Assets / Liabilities at fair value through other comprehensive income | Non-financial Assets/ Liabilities | Total |
| Interest, net | (2,486,700) | 1,367,705 | (10,111) | (1,129,106) |
| Foreign exchange differences, net | (913,608) | -- | 829,190 | (84,418) |
| Accretion of discount of lease liability | (44,584) | -- | -- | (44,584) |
| Others Accretion of discount | -- | -- | 246,634 | 246,634 |
| Loss from exposure to changes in the purchasing power of the currency, net | (424,674) | -- | (44,061) | (468,735) |
| Other finance results, net | (58,629) | 115,331 | (484,829) | (428,127) |
| | (3,928,195) | 1,483,036 | 536,823 | (1,908,336) |
| 06-30-2021 | | | | |
| | Financial Assets / Liabilities at amortized cost | Financial Assets / Liabilities at fair value through other comprehensive income | Non-financial Assets/ Liabilities | Total |
| Interest, net | (2,706,758) | 492,692 | (123,175) | (2,337,241) |
| Foreign exchange differences, net | 741,338 | -- | (70,198) | 671,140 |
| Accretion of discount of lease liability | (80,610) | -- | -- | (80,610) |
| Others Accretion of discount | -- | -- | (49,220) | (49,220) |
| (Loss) gain from exposure to changes in the purchasing power of the currency, net | (644,334) | -- | 112,817 | (531,517) |
| Gain on repurchase of corporate bonds | 22,873 | -- | -- | 22,873 |
| Other finance results, net | 310,145 | 13,184 | 166,059 | 489,388 |
| | (2,357,346) | 505,876 | 36,283 | (1,815,187) |

Fair value of financial instruments

Methods and assumptions used for estimating fair values of financial instruments are included in Note 2.20 to the consolidated financial statements as of December 31, 2021. As of June 30, 2022, no significant changes have occurred in methods and assumptions applied to estimate the fair values. Financial instruments measured at fair value and their classification within the fair value hierarchy are as follows:

| | 06-30-2022 | 12-31-2021 |
|---|-------------------|-------------------|
| | Level 1 | |
| Mutual funds | 9,777,527 | 13,502,423 |
| | Level 2 | |
| Other financial assets – non current (derivative instruments) | 126,803 | 32,724 |

Estimated fair value of loans recorded at amortized cost, considering current interest rates available to the Group for debts with similar maturities (Level 2) add up to 54,865,191 and 59,303,838 as of June 30, 2022 and December 31, 2021, respectively. Fair value of other receivables, accounts receivable, cash and cash equivalents, accounts payable and other liabilities does not significantly differ from their amortized cost.

The Group manages exposures to various risks using different financial instruments. During the six-month period ended June 30, 2022, LTP used derivative financial instruments to hedge exchange rate fluctuations by entering into currency forward contracts as follows:

| Entity | Signature date | Expiration date | Amount |
|----------------------------------|-----------------------|------------------------|-----------------|
| Banco Patagonia S.A. | 06/09/2022 | 07/29/2022 | US\$ 5 million |
| Banco Galicia y Buenos Aires SAU | 06/09/2022 | 06/30/2022 | US\$ 5 million |
| Banco Galicia y Buenos Aires SAU | 06/09/2022 | 07/29/2022 | US\$ 5 million |
| Banco Patagonia S.A. | 06/29/2022 | 07/29/2022 | US\$ 5 million |
| Banco Galicia y Buenos Aires SAU | 06/29/2022 | 07/29/2022 | US\$ 10 million |
| Banco Galicia y Buenos Aires SAU | 06/29/2022 | 08/31/2022 | US\$ 5 million |
| Banco Supervielle | 07/05/2022 | 09/30/2022 | US\$ 10 million |

These derivative instruments were valued at fair value through profit or loss and were classified as Level 1 in the hierarchy.

Finally, there have been no transfers between the different levels used to determine the fair value of the Group's financial instruments during the six-month period ended June 30, 2022.

2.7 Seasonality

Historically, the Group sales have been subject to seasonal fluctuations during the year, particularly in Argentina as because of higher volumes of natural gas sales during the winter and cement during spring and summer. Also, due to the higher demand during winter months from the residential market in Argentina, which prices have been historically lower as compared to the prices prevailing in other markets, the average selling price has been lower during those months. However, increases in natural gas prices in the regulated market, particularly in the residential and power generation markets, may affect the seasonality of average natural gas prices. This information has been presented to provide a better understanding of the Group's results. Nevertheless, the Group's Management has concluded that the operations are not "highly seasonal" in accordance with IAS 34.

3. ESTIMATES AND CRITICAL ACCOUNTING JUDGEMENTS

In the application of the accounting policies of the Group that are described in Note 2 to the consolidated financial statements as of December 31, 2021, as well as the situations described in Note 8 to these condensed consolidated financial statements the Management of the Group are required to make judgments, estimates and assumptions relative to the carrying amounts of the assets and liabilities that are not readily apparent from other sources. The estimates and assumptions are based on historical experience and other factors that are deemed relevant. Actual results may differ from estimates and evaluations made at the date of the preparation of these financial statements.

Revisions to accounting estimates are recognized in the period in which the estimate is revised if the revision affects only that period, or the period of revision and future periods if the revision affects both the current and future periods.

In the preparation of these interim condensed consolidated financial statements, estimations and critical accounting judgments made by the Management of the Group are consistent with the ones used in the preparation of the consolidated financial statements as of December 31, 2021.

As mentioned in Note 4 to the consolidated financial statements as of December 31, 2021, the Group recognizes tax losses as deferred tax assets to the extent that their compensation, through future tax gains, is evaluated as probable. Likewise, in said recognition, the Group's Management follows the guidelines of Interpretation No. 23 of the IFRIC (International Financial Reporting Interpretations Committee), "Uncertainties in income tax treatments", in particular in the evaluation of the adjustment for inflation of tax losses when the necessary conditions for their recognition are met (Note 5.e).

4. BREAKDOWN OF THE MAIN CAPTIONS OF THE CONSOLIDATED BALANCE SHEETS

| | <u>06-30-2022</u> | <u>12-31-2021</u> |
|--|---------------------------------|---------------------------------|
| Assets | | |
| a) Investments | | |
| Current | | |
| Time deposits ⁽¹⁾ | 6,259,006 | 5,151,487 |
| Mutual funds | 9,777,527 | 13,502,423 |
| | <u>16,036,533⁽²⁾</u> | <u>18,653,910⁽²⁾</u> |
| <p>⁽¹⁾ Includes 1,846,469 (US\$ 19,745 thousand) (06-30-2022) and 2,062,115 (US\$ 19,744 thousand) (12-31-2021) corresponding to the guarantee fund associated with the contracts signed by PEBSA on October 12, 2018 for the financing of the construction, operation and maintenance of the Bicentennial Wind Farm with the Inter-American Investment Corporation for itself, and on behalf and agent of the Inter-American Development Bank, KFW, KFW Ipex-Bank GMBH and EKF Denmark's Export Credit Agency.</p> <p>⁽²⁾ Includes 6,258,962 (06-30-2022) y 5,795,561 (12-31-2021) in foreign currency.</p> | | |
| b) Accounts receivable | | |
| Current | | |
| Common debtors | 8,720,846 | 6,266,776 |
| Debtors under legal proceedings | 3,431 | 81,418 |
| | <u>8,724,277</u> | <u>6,348,194</u> |
| Allowance for doubtful accounts receivable | (26,014) | (81,418) |
| | <u>8,698,263⁽¹⁾</u> | <u>6,266,776⁽¹⁾</u> |
| <p>⁽¹⁾ Includes 8,203,952 (06-30-2022) and 6,093,517 (12-31-2021) in foreign currency.</p> | | |
| Non-current | | |
| Common debtors in foreign currency | 316,737 | 354,043 |
| Allowance for doubtful accounts receivable | (316,737) | (354,043) |
| | <u>--</u> | <u>--</u> |
| c) Other receivables | | |
| Current | | |
| Advances to suppliers | 497,024 | 627,755 |
| Tax credits | 1,120,495 | 1,445,383 |
| Prepaid expenses | 295,106 | 217,487 |
| Collateral deposit | 52,180 | 58,062 |
| Receivables from sales on behalf of Joint Operation ("JO") | 478,208 | 744,410 |
| JO partners | 381,170 | 19,945 |
| Oil contract guarantees | 22,400 | 62,326 |
| Related parties (Note 6) | -- | 37,462 |
| Miscellaneous | 99,475 | 87,671 |
| | <u>2,946,058⁽¹⁾</u> | <u>3,300,501⁽¹⁾</u> |
| <p>⁽¹⁾ Includes 1,418,373 (06-30-2022) and 1,744,245 (12-31-2021) in foreign currency.</p> | | |

| | <u>06-30-2022</u> | <u>12-31-2021</u> |
|--|--------------------------------|------------------------------|
| Non-current | | |
| Advances to suppliers | 4,594,012 | 345,870 |
| Loans to employees | 82,001 | 95,373 |
| Tax credits | 360,569 | 416,650 |
| JO partners | 13,958 | 59,846 |
| Oil contract guarantees | 13,473 | 15,041 |
| Miscellaneous | 137,128 | 55,954 |
| | <u>5,201,141</u> | <u>988,734</u> |
| Allowance for doubtful other receivables | (273,904) | (349,696) |
| | <u>4,927,237⁽¹⁾</u> | <u>639,038⁽¹⁾</u> |

⁽¹⁾Includes 316,006 (06-30-2022) and 110,414 (12-31-2021) in foreign currency.

d) Inventories

Current

| | | |
|------------------|------------------|------------------|
| Finished goods | 485,352 | 489,227 |
| Goods in process | 544,968 | 959,892 |
| Raw materials | 654,753 | 587,684 |
| Materials | 2,360,425 | 2,534,265 |
| | <u>4,045,498</u> | <u>4,571,068</u> |

Non-current

| | | |
|---|----------------|----------------|
| Finished goods | 36,431 | 53,144 |
| Materials | 265,358 | 290,542 |
| | <u>301,789</u> | <u>343,686</u> |
| Allowance for obsolescence and idle items | (271,680) | (307,013) |
| | <u>30,109</u> | <u>36,673</u> |

e) Deferred tax

Deferred tax asset, net

| | | |
|--------------------------------------|----------------|----------------|
| Non-deductible provisions and others | 288,511 | 455,414 |
| | <u>288,511</u> | <u>455,414</u> |

Deferred tax liability, net

| | | |
|--|------------------------|---------------------|
| Property, plant and equipment and advances | (8,486,384) | (10,274,553) |
| Tax loss carryforward | 113,587 ⁽¹⁾ | 342,597 |
| Financial costs capitalized | (136,708) | (171,308) |
| Tax benefits | (15,551) | (21,173) |
| Non-deductible provisions and others | 428,242 | 1,216,574 |
| Foreign companies gains | (1,044,224) | (1,355,754) |
| Deferred tax inflation adjustment | (2,685,545) | (4,332,529) |
| | <u>(11,826,583)</u> | <u>(14,596,146)</u> |

⁽¹⁾The Tax loss carryforward expires in 2025. For companies governed by Law 27,191 on Electric Power, tax loss carryforwards have a 10-year expiration date.

f) Property, plant and equipment

| Item | 06-30-2022 (six months) | | | | | | 06-30-2022 (six months) | | | | | | | Net book value |
|---|------------------------------------|-------------------------|-----------------------------|-------------|--------------------------|--------------------------------|--|----------------|-------------------------|-----------------|------------------|--------------------------------------|--------------------|----------------|
| | Cost | | | | | | Depreciations | | | | | | | |
| | Value at the beginning of the year | Translation differences | Increases ⁽¹⁾⁽³⁾ | Transfers | Decreases ⁽⁴⁾ | Value at the end of the period | Accumulated at the beginning of the year | Rate | Translation differences | Decreases | For the period | Accumulated at the end of the period | | |
| Land | 175,545 | (559) | 35,130 | -- | -- | 210,116 | -- | -- | -- | -- | -- | -- | 210,116 | |
| Buildings | 5,039,398 | (1,305) | 81,965 | -- | -- | 5,120,058 | 3,143,524 | 2.00% | (8) | -- | 45,170 | 3,188,686 | 1,931,372 | |
| Cement facilities and operating equipment | 30,666,437 | (9,846) | 110,050 | 44,609 | -- | 30,811,250 | 16,591,502 | 3.33% | (6,874) | -- | 537,745 | 17,122,373 | 13,688,877 | |
| Oil and gas wells and equipment | 81,007,661 | (2,470,361) | 174,684 | 3,078,709 | (2,372) | 81,788,321 | 63,921,064 | ⁽²⁾ | (1,869,762) | (26) | 3,188,247 | 65,239,523 | 16,548,798 | |
| Tools | 73,667 | -- | 144 | -- | -- | 73,811 | 70,941 | 20.00% | -- | -- | 1,064 | 72,005 | 1,806 | |
| Furniture and fixtures | 1,047,348 | (29,511) | 49,304 | -- | -- | 1,067,141 | 863,797 | 10.00% | (21,169) | -- | 38,104 | 880,732 | 186,409 | |
| Vehicles | 1,959,452 | (39,583) | 140,504 | -- | (29,615) | 2,030,758 | 1,628,445 | 20.00% | (36,039) | (9,331) | 50,904 | 1,633,979 | 396,779 | |
| Quarries | 4,075,261 | -- | 248,412 | -- | -- | 4,323,673 | 506,386 | 2.50% 5.00% | -- | -- | 90,284 | 596,670 | 3,727,003 | |
| Wind farm towers and facilities | 47,643,882 | (6,179,054) | 13,397 | -- | -- | 41,478,225 | 5,164,767 | 4.00% | (535,601) | -- | 1,260,700 | 5,889,866 | 35,588,359 | |
| Works in process | 13,376,348 | (312,622) | 8,750,671 | (3,123,318) | -- | 18,691,079 | 364 | -- | -- | -- | -- | 364 | 18,690,715 | |
| Mining property | 8,423,636 | (358,659) | -- | -- | -- | 8,064,977 | 5,807,377 | -- | (328,775) | -- | 326,943 | 5,805,545 | 2,259,432 | |
| Subtotal | 193,488,635 | (9,401,500) | 9,604,261 | -- | (31,987) | 193,659,409 | 97,698,167 | | (2,798,228) | (9,357) | 5,539,161 | 100,429,743 | 93,229,666 | |
| Impairment of: Cement facilities and equipment | (2,553,419) | -- | -- | -- | -- | (2,553,419) | -- | -- | -- | -- | -- | -- | (2,553,419) | |
| Oil and gas wells and equipment | (556,292) | -- | -- | -- | -- | (556,292) | -- | -- | -- | -- | -- | -- | (556,292) | |
| Total 06-30-2022 | 190,378,924 | (9,401,500) | 9,604,261 | -- | (31,987) | 190,549,698 | 97,698,167 | | (2,798,228) | (9,357) | 5,539,161 | 100,429,743 | 90,119,955 | |
| Total 06-30-2021 | 208,133,640 | 10,343,023 | 2,316,275 | -- | (242,438) | 199,864,454 | 95,639,203 | | (2,758,585) | (10,114) | 4,831,340 | 97,701,844 | 102,162,610 | |

(1) Includes 332,286 (06-30-2022) and 588,357 (06-30-2021) for increases of asset retirement obligations. Includes 8,771 of financial costs capitalized.

(2) Depreciation has been calculated following the unit-of-production method.

(3) Includes 197,831 (06-30-2021) charged to the result of discontinued operations (Note 8.3).

f) Property, plant and equipment (cont.)

| Item | 12-31-2021 (twelve months) | | | | | | 12-31-2021 (twelve months) | | | | | | Net book value |
|---|------------------------------------|-----------------------------|---------------|---------------|---------------|------------------------------|--|----------------|-----------------------------|---------------|------------------|------------------------------------|----------------|
| | Cost | | | Depreciations | | | | | | | | | |
| | Value at the beginning of the year | Translation differences (1) | Increases (2) | Transfers | Decreases (1) | Value at the end of the year | Accumulated at the beginning of the year | Rate | Translation differences (1) | Decreases (1) | For the year (4) | Accumulated at the end of the year | |
| Land | 175,545 | -- | -- | -- | -- | 175,545 | -- | -- | -- | -- | -- | -- | 175,545 |
| Buildings | 5,002,979 | -- | 36,419 | -- | -- | 5,039,398 | 3,074,956 | 2.00% | -- | -- | 68,568 | 3,143,524 | 1,895,874 |
| Cement facilities and operating equipment | 30,048,762 | (19,924) | 637,599 | -- | -- | 30,666,437 | 15,871,925 | 3.33% | (14,417) | -- | 733,994 | 16,591,502 | 14,074,935 |
| Oil and gas wells and equipment | 84,489,134 | (5,896,315) | 1,039,671 | 4,308,932 | (2,933,761) | 81,007,661 | 63,847,506 | (2) | (4,141,832) | (1,150,121) | 5,365,511 | 63,921,064 | 17,086,597 |
| Tools | 70,807 | (30) | 3,078 | -- | (188) | 73,667 | 69,401 | 20.00% | (19) | (127) | 1,686 | 70,941 | 2,726 |
| Furniture and fixtures | 1,024,588 | (62,281) | 87,061 | -- | (2,020) | 1,047,348 | 831,886 | 10.00% | (44,625) | (890) | 77,426 | 863,797 | 183,551 |
| Vehicles | 1,932,981 | (85,548) | 122,861 | -- | (10,842) | 1,959,452 | 1,618,744 | 20.00% | (75,747) | (9,457) | 94,905 | 1,628,445 | 331,007 |
| Quarries | 2,825,053 | -- | 1,250,208 | -- | -- | 4,075,261 | 384,465 | 2.50% 5.00% | -- | -- | 121,921 | 506,386 | 3,568,875 |
| Wind farm towers and facilities | 61,489,629 | (13,935,419) | 89,672 | -- | -- | 47,643,882 | 3,432,789 | 4.00% | (844,024) | -- | 2,576,002 | 5,164,767 | 42,479,115 |
| Works in process | 13,068,719 | (168,890) | 5,791,474 | (4,308,932) | (1,006,023) | 13,376,348 | -- | -- | 364 | -- | -- | 364 | 13,375,984 |
| Mining property | 10,912,392 | (1,041,716) | -- | -- | (1,447,040) | 8,423,636 | 6,507,531 | -- | (810,113) | (523,362) | 633,321 | 5,807,377 | 2,616,259 |
| Subtotal | 211,040,589 | (21,210,123) | 9,058,043 | -- | (5,399,874) | 193,488,635 | 95,639,203 | -- | (5,930,413) | (1,683,957) | 9,673,334 | 97,698,167 | 95,790,468 |
| Impairment of: Cement facilities and equipment | (2,553,419) | -- | -- | -- | -- | (2,553,419) | -- | -- | -- | -- | -- | -- | (2,553,419) |
| Oil and gas wells and equipment | (353,530) | 43,153 | (1,029,862) | -- | 783,947 | (556,292) | -- | -- | -- | -- | -- | -- | (556,292) |
| Total 12-31-2021 | 208,133,640 | (21,166,970) | 8,028,181 | -- | (4,615,927) | 190,378,924 | 95,639,203 | -- | (5,930,413) | (1,683,957) | 9,673,334 | 97,698,167 | 92,680,757 |

(1) Includes 1,814,580 for net decreases transferred to assets classified as held for sale (Note 8.3). Includes 4,847 for net decreases of assets retirement obligations.

(2) Includes 2,445,893 (06-30-2021) for increases of asset retirement obligations.

(3) Depreciation has been calculated following the unit-of-production method.

(4) Includes 284,701 charged to the result of discontinued operations (Note 8.3).

(5) Includes 768,832 Charged to the result of discontinued operations (Note 8.3).

g) Right of use assets

| | 06-30-2022 (six months) | | 12-31-2021 (twelve months) | |
|---|-----------------------------------|---|--------------------------------------|--------------|
| | Land⁽¹⁾ | Facilities and operating equipment⁽²⁾ | Total | Total |
| Net book value at the beginning of the year | 1,507,212 | 762,463 | 2,269,675 | 2,639,236 |
| Cost | | | | |
| Balance at the beginning of the year | 1,676,175 | 1,435,632 | 3,111,807 | 3,311,042 |
| Increases | 394,302 | 80,526 | 474,828 | 609,558 |
| Decreases | -- | (106,712) | (106,712) | (91,278) |
| Translation differences | (183,677) | (93,638) | (277,315) | (717,515) |
| Total at period/year-end | 1,886,800 | 1,315,808 | 3,202,608 | 3,111,807 |
| Accumulated amortization | | | | |
| Balance at the beginning of the year | (168,963) | (673,169) | (842,132) | (671,806) |
| Increases ⁽³⁾ | (31,021) | (134,549) | (165,570) | (346,931) |
| Translation differences | 18,594 | 62,875 | 81,469 | 176,605 |
| Total at period/year-end | (181,390) | (744,843) | (926,233) | (842,132) |
| Net book value at period/year-end | 1,705,410 | 570,965 | 2,276,375 | 2,269,675 |

⁽¹⁾ Defined useful life 25 years.

⁽²⁾ Defined useful life 2.5 - 5 years.

⁽³⁾ Includes 2,011 capitalized as property, plant and equipment (06-30-2022).

h) Intangible assets⁽¹⁾

| | 06-30-2022 (six months) | | 12-31-2021 (twelve months) | |
|---|---|--------------|--------------------------------------|--------------|
| | Wind studies and permits | Other | Total | Total |
| Net book value at the beginning of the year | 771,564 | 8,816 | 780,380 | 938,038 |
| Cost | | | | |
| Balance at the beginning of the year | 827,575 | 195,034 | 1,022,609 | 1,145,747 |
| Increases | 568 | -- | 568 | 27,844 |
| Decreases | (7,580) | -- | (7,580) | (64,943) |
| Translation differences | (33,919) | -- | (33,919) | (86,039) |
| Total at period/year-end | 786,644 | 195,034 | 981,678 | 1,022,609 |
| Accumulated amortization | | | | |
| Balance at the beginning of the year | (56,011) | (186,218) | (242,229) | (207,709) |
| Increases | (13,299) | (4,383) | (17,682) | (40,385) |
| Translation differences | (1,002) | -- | (1,002) | 5,865 |
| Total at period/year-end | (70,312) | (190,601) | (260,913) | (242,229) |
| Net book value at period/year-end | 716,332 | 4,433 | 720,765 | 780,380 |

⁽¹⁾ Corresponds to intangible assets with finite useful life ranging from 3 to 20 years. Amortization of intangible assets is calculated based on the straight-line method and the increases are expensed as Production costs of the year.

| | <u>06-30-2022</u> | <u>12-31-2021</u> |
|--|--------------------------------|--------------------------------|
| Liabilities | | |
| i) Accounts payable⁽¹⁾ | | |
| Current | | |
| Suppliers | 4,036,128 | 3,759,925 |
| Related parties (Note 6) | 316 | -- |
| Deferred revenue | 653,434 | 592,351 |
| | <u>4,689,878⁽¹⁾</u> | <u>4,352,276⁽¹⁾</u> |

⁽¹⁾ Includes 1,775,894 (06-30-2022) and 2,574,596 (12-31-2021) in foreign currency.

| | | |
|---------------------------|------------------|------------------|
| j) Lease liability | | |
| Current | | |
| Lease liability in US\$ | 364,815 | 342,507 |
| | <u>364,815</u> | <u>342,507</u> |
| Non-current | | |
| Lease liability in US\$ | 1,911,743 | 2,009,763 |
| | <u>1,911,743</u> | <u>2,009,763</u> |

The rollforward of lease liability is as follows:

| | (six months) | (twelve months) |
|---------------------------------------|------------------|------------------|
| Balance at the beginning of the year | 2,352,270 | 2,808,362 |
| Increases of leases | 457,734 | 594,044 |
| Decreases of leases | (106,712) | (198,120) |
| Payment of leases | (253,843) | (479,110) |
| Accretion of discount ⁽¹⁾ | 51,345 | 169,016 |
| Translation differences | (224,236) | (541,922) |
| Balance at the end of the period/year | <u>2,276,558</u> | <u>2,352,270</u> |

⁽¹⁾ Includes 6,761 (06-30-2022) classified as additions of property, plant and equipment.

| | | |
|-----------------------------------|---------------------------------|---------------------------------|
| k) Loans | | |
| Current | | |
| Bank loans in US\$ | 5,812,591 | 9,056,348 |
| Bank loans in local currency | 3,273,661 | 3,297,349 |
| Corporate bonds in US\$ | 3,877,139 | 23,410 |
| Corporate bonds in local currency | -- | 2,279,610 |
| | <u>12,963,391⁽¹⁾</u> | <u>14,656,717⁽¹⁾</u> |

⁽¹⁾ Net of floating costs for 134,616 (06-30-2022) and 218,979 (12-31-2021).

| | | |
|------------------------------|---------------------------------|---------------------------------|
| Non-current | | |
| Bank loans in US\$ | 13,750,081 | 17,292,966 |
| Corporate bonds in US\$ | 28,216,041 | 24,877,149 |
| Bank loans in local currency | 2,572,452 | 5,607,798 |
| | <u>44,538,574⁽¹⁾</u> | <u>47,777,913⁽¹⁾</u> |

⁽¹⁾ Net of floating costs for 374,731 (06-30-2022) y 467,429 (12-31-2021).

| | <u>06-30-2022</u> | <u>12-31-2021</u> |
|--|-------------------|-------------------|
| | (six months) | (twelve months) |
| Balances at the beginning of the year | 62,434,630 | 75,215,003 |
| Interests accrued | 819,279 | 4,141,580 |
| Foreign exchange differences | (4,964,858) | (11,887,738) |
| Interest paid | (3,096,448) | (6,596,806) |
| Proceeds | 9,393,839 | 30,712,201 |
| Payment of floating costs | (14,739) | (421,031) |
| Gain on repurchase of corporate bonds | -- | (33,153) |
| Payments of loans | (7,069,738) | (28,695,426) |
| Balances at the end of the period/year | <u>57,501,965</u> | <u>62,434,630</u> |

l) Taxes payable**Current**

| | | |
|------------------|------------------------------|------------------------------|
| Tax withholdings | 535,556 | 246,381 |
| Value added tax | 138,550 | 270,075 |
| Turnover tax | 72,075 | 38,837 |
| Miscellaneous | 109 | 102,713 |
| | <u>746,290⁽¹⁾</u> | <u>658,006⁽¹⁾</u> |

⁽¹⁾ Includes 392,143 (06-30-2022) and 215,764 (12-31-2021) in foreign currency.

m) Other liabilities**Current**

| | | |
|--|--------------------------------|--------------------------------|
| Royalties payable | 617,319 | 556,754 |
| Sales on behalf of JO partners to be settled | 654,206 | 509,798 |
| JO Partners | 45,265 | 83,408 |
| Provision for fees to Directors (Note 6) | 35,611 | 82,172 |
| Dividends payable (Note 6) | 5,800 | 915 |
| Debt for business combinations and assets acquisitions | 8,252 | 9,212 |
| Oil contract guarantees liabilities in US\$ | 35,807 | 53,859 |
| Miscellaneous | 15,522 | 25,253 |
| | <u>1,417,782⁽¹⁾</u> | <u>1,321,371⁽¹⁾</u> |

⁽¹⁾Includes 861,115 (06-30-2022) y 893,334 (12-31-2021) in foreign currency.

n) Provisions**Current****For claims and legal contingencies**

| | (six months) | (twelve months) |
|--|------------------|------------------|
| Balances at the beginning of the year | (296,707) | (124,743) |
| Increases (decreases), net | 4,908 | (208,573) |
| Effect of translation and restatement | 78,185 | 36,609 |
| Balances at the end of the period/year | <u>(213,614)</u> | <u>(296,707)</u> |

| | <u>06-30-2022</u> | <u>12-31-2021</u> |
|---|--------------------|--------------------|
| Non-current | | |
| For assets retirement obligation⁽¹⁾ | | |
| Balances at the beginning of the year | (9,703,300) | (8,381,276) |
| Increases, net | (542,212) | (1,816,631) |
| Effect of translation and restatement | 1,171,406 | 494,607 |
| Balances at the end of the period/year | <u>(9,074,106)</u> | <u>(9,703,300)</u> |

⁽¹⁾ Includes 7,225,850 (06-30-2022) and 7,572,622 (12-31-2021) in foreign currency.

5. BREAKDOWN OF CAPTIONS FROM INTERIM CONSOLIDATED STATEMENT OF PROFIT AND LOSS AND OTHER COMPREHENSIVE INCOME

| | <u>Three-month period ended</u> | | <u>Six-month period ended</u> | |
|---|---------------------------------|--------------------|-------------------------------|--------------------|
| | <u>06-30-2022</u> | <u>06-30-2021</u> | <u>06-30-2022</u> | <u>06-30-2021</u> |
| a) Cost of sales | | | | |
| Inventories at the beginning of the year | 1,888,512 | 2,447,681 | 2,089,947 | 2,353,883 |
| Production cost (Note 5.b) | 8,783,261 | 8,671,597 | 17,552,538 | 17,085,825 |
| Purchases, internal consumption, and others | (460,078) | 27,180 | (885,688) | 206,112 |
| Inventories at the end of the period | <u>(1,721,504)</u> | <u>(2,647,429)</u> | <u>(1,721,504)</u> | <u>(2,647,429)</u> |
| | 8,490,191 | 8,499,029 | 17,035,293 | 16,998,391 |

b) Cost and expenses

| | <u>06-30-2022</u> | | | | | <u>Three months</u> |
|---|------------------------|---------------------------|-----------------------------|--------------------------------|-------------------|---------------------|
| | <u>Six months</u> | | | | <u>Total</u> | <u>Total</u> |
| | <u>Production cost</u> | <u>Marketing expenses</u> | <u>Exploration expenses</u> | <u>Administrative expenses</u> | <u>Total</u> | <u>Total</u> |
| Directors, statutory and audit committee's fees | -- | -- | -- | 69,896 | 69,896 | 39,081 |
| Fees and compensation for services | 127,740 | 23,417 | -- | 210,193 | 361,350 | 228,079 |
| Salaries and wages | 1,576,140 | 64,777 | -- | 364,606 | 2,005,523 | 1,036,609 |
| Participation of workers in utilities | 457,867 | -- | -- | 32,244 | 490,111 | 227,433 |
| Social security | 361,192 | 12,020 | -- | 81,654 | 454,866 | 230,919 |
| Staff-related expenses | 205,116 | 2,982 | -- | 25,673 | 233,771 | 119,589 |
| Marketing and advertising | 1,290 | 789 | -- | 14,078 | 16,157 | 11,409 |
| Taxes, rates and contributions | 152,985 | 710,561 | -- | 45,019 | 908,565 | 409,153 |
| Depreciation of property, plant and equipment | 5,469,676 | 14,242 | -- | 55,243 | 5,539,161 | 2,712,275 |
| Amortization of right-of-use assets | 163,559 | -- | -- | -- | 163,559 | 79,110 |
| Mobility | 48,443 | 1,274 | -- | 8,355 | 58,072 | 32,769 |
| Insurance | 122,513 | 2,848 | -- | 3,218 | 128,579 | 60,993 |
| Fuel and lubricants | 595,567 | 1,703 | -- | 2,313 | 599,583 | 332,544 |
| Communications | 20,486 | 632 | -- | 18,116 | 39,234 | 20,303 |
| Maintenance of machinery and other assets | 825,696 | 3,157 | -- | 67,830 | 896,683 | 444,975 |
| Energy | 610,638 | 55 | -- | 1,158 | 611,851 | 253,987 |
| Rentals | 74,025 | 957 | -- | 2,981 | 77,963 | 44,646 |
| Institutional contributions | 1,680 | 1,611 | -- | 1,084 | 4,375 | 1,867 |
| Third parties' services | 2,304,685 | 114,315 | -- | 83,516 | 2,502,516 | 1,321,753 |
| Freight of materials and finished goods | 463,907 | -- | -- | 126 | 464,033 | 211,936 |
| Amortization of intangible assets | 17,682 | -- | -- | -- | 17,682 | 8,604 |
| Mining easement | 145,943 | -- | -- | -- | 145,943 | 66,541 |
| Pipe transportation expenses | -- | 103,561 | -- | -- | 103,561 | 53,582 |
| Environmental conservation | 144,275 | -- | -- | 91 | 144,366 | 79,005 |
| Packages | 177,315 | -- | -- | -- | 177,315 | 89,818 |
| Dyes and additives | 270,805 | -- | -- | -- | 270,805 | 129,447 |
| Royalties | 3,085,505 | -- | -- | -- | 3,085,505 | 1,619,532 |
| Survey costs | -- | -- | 1,272 | -- | 1,272 | 1,272 |
| Unproductive exploratory wells | 23,655 | -- | 65,476 | -- | 89,131 | 54,627 |
| Miscellaneous | 104,153 | (17,586) | -- | 15,322 | 101,889 | 21,651 |
| Six months | <u>17,552,538</u> | <u>1,041,315</u> | <u>66,748</u> | <u>1,102,716</u> | <u>19,763,317</u> | |
| Three months | <u>8,783,261</u> | <u>491,556</u> | <u>58,974</u> | <u>609,718</u> | | <u>9,943,509</u> |

| | 06-30-2021 | | | | | Three |
|---|----------------------------|-------------------------------|---------------------------------|------------------------------------|-------------------|------------------|
| | Six months | | | | months | |
| | Production cost | Marketing expenses | Exploration expenses | Administrative expenses | Total | Total |
| Directors, statutory and audit committee's fees | -- | -- | -- | 78,902 | 78,902 | 39,790 |
| Fees and compensation for services | 123,143 | 19,771 | -- | 112,520 | 255,434 | 158,222 |
| Salaries and wages | 1,597,988 | 62,309 | -- | 356,650 | 2,016,947 | 1,009,546 |
| Participation of workers in utilities | 454,064 | -- | -- | 267,227 | 721,291 | 362,499 |
| Social security | 386,391 | 12,643 | -- | 91,937 | 490,971 | 223,294 |
| Staff-related expenses | 209,921 | 2,815 | -- | 18,543 | 231,279 | 123,258 |
| Marketing and advertising | 915 | 1,062 | -- | 11,407 | 13,384 | 9,092 |
| Taxes, rates and contributions | 201,391 | 580,805 | -- | 44,230 | 826,426 | 350,472 |
| Depreciation of property, plant and equipment | 4,565,810 | 22,576 | -- | 45,123 | 4,633,509 | 2,255,729 |
| Amortization of right-of-use assets | 166,657 | -- | -- | -- | 166,657 | 76,508 |
| Mobility | 44,807 | 802 | -- | 2,041 | 47,650 | 25,495 |
| Insurance | 150,738 | 3,641 | -- | 4,518 | 158,897 | 83,545 |
| Fuel and lubricants | 527,575 | 1,354 | -- | 1,657 | 530,586 | 293,101 |
| Communications | 34,238 | 1,202 | -- | 23,388 | 58,828 | 26,566 |
| Maintenance of machinery and other assets | 1,160,166 | 1,534 | -- | 59,096 | 1,220,796 | 644,810 |
| Energy | 676,564 | 48 | -- | 1,330 | 677,942 | 409,182 |
| Rentals | 262,736 | 1,198 | -- | 2,739 | 266,673 | 201,268 |
| Institutional contributions | 1,561 | 2,051 | -- | 1,785 | 5,397 | 2,577 |
| Third parties' services | 2,673,741 | 6,661 | -- | 23,359 | 2,703,761 | 1,458,536 |
| Freight of materials and finished goods | 519,699 | 7 | -- | -- | 519,706 | 236,062 |
| Amortization of intangible assets | 20,852 | -- | -- | -- | 20,852 | 10,309 |
| Mining easement | 130,909 | -- | -- | -- | 130,909 | 60,530 |
| Pipe transportation expenses | -- | 123,934 | -- | -- | 123,934 | 63,416 |
| Environmental conservation | 137,596 | -- | -- | 166 | 137,762 | 59,972 |
| Packages | 181,695 | -- | -- | -- | 181,695 | 73,147 |
| Dyes and additives | 316,300 | -- | -- | -- | 316,300 | 160,359 |
| Royalties | 2,434,293 | -- | -- | -- | 2,434,293 | 1,272,485 |
| Survey costs | -- | -- | 3,653 | -- | 3,653 | (434) |
| Unproductive exploratory wells | 498 | -- | 12,756 | -- | 13,254 | 10,983 |
| Miscellaneous | 105,577 | 32,584 | -- | 35,634 | 173,795 | 85,880 |
| Six months | <u>17,085,825</u> | <u>876,997</u> | <u>16,409</u> | <u>1,182,252</u> | <u>19,161,483</u> | |
| Three months | <u>8,671,597</u> | <u>436,323</u> | <u>12,322</u> | <u>665,957</u> | | <u>9,786,199</u> |

| | Three-month period ended | | Six-month period ended | |
|--|---------------------------------|-------------------|-------------------------------|-------------------|
| | 06-30-2022 | 06-30-2021 | 06-30-2022 | 06-30-2021 |
| c) Other expenses, net | Income (expense) | | | |
| Gain on property, plant and equipment sales | 5,652 | 14,638 | 8,712 | (675) |
| Tax on debits and credits on bank accounts | (189,134) | (137,302) | (392,705) | (345,183) |
| Charges related to non-productive assets | (19) | (4,609) | (543) | (15,022) |
| Provision for claims and contingencies | (2,089) | (1,665) | (4,663) | (3,699) |
| Allowance for doubtful accounts receivable and other receivables | 6,376 | (79,396) | 8,751 | (79,276) |
| Allowance for obsolescence and idle items | (11,559) | (231,288) | (19,423) | (230,185) |
| Miscellaneous | 219,936 | 96,955 | 87,251 | 31,217 |
| | <u>29,163</u> | <u>(342,667)</u> | <u>(312,620)</u> | <u>(642,823)</u> |

| | Three-month period ended | | Six-month period ended | |
|---|--------------------------|-------------|------------------------|-------------|
| | 06-30-2022 | 06-30-2021 | 06-30-2022 | 06-30-2021 |
| d) Finance losses, net | Income (expense) | | | |
| <u>Finance gains</u> | | | | |
| Foreign exchanges differences, net | -- | 371,893 | -- | 671,140 |
| Gain on repurchase of corporate bonds | -- | 22,873 | -- | 22,873 |
| Other accretion of discount | 96,220 | -- | 246,634 | -- |
| Other finance results, net | -- | (57,884) | -- | 489,388 |
| Total finance gains | 96,220 | 336,882 | 246,634 | 1,183,401 |
| <u>Finance losses</u> | | | | |
| Interests, net | (455,029) | (1,137,304) | (1,129,106) | (2,337,241) |
| Foreign exchanges differences, net | (546,933) | -- | (84,418) | -- |
| Accretion of discount of lease liabilities | (19,920) | (42,846) | (44,584) | (80,610) |
| Other accretion of discount | -- | (41,286) | -- | (49,220) |
| Loss from exposure to changes in the purchasing power of the currency | (195,312) | (237,939) | (468,735) | (531,517) |
| Other finance results, net ⁽¹⁾ | (488,908) | -- | (428,127) | -- |
| Total finance losses | (1,706,102) | (1,459,375) | (2,154,970) | (2,998,588) |
| Total finance losses, net | (1,609,882) | (1,122,493) | (1,908,336) | (1,815,187) |

⁽¹⁾ Includes 358,793 for impairment of tax credits.

| | Three-month period ended | | Six-month period ended | |
|----------------------------------|--------------------------|-------------|------------------------|-------------|
| | 06-30-2022 | 06-30-2021 | 06-30-2022 | 06-30-2021 |
| e) Income tax | | | | |
| Current income tax gain/(charge) | 775,456 | (1,469,458) | (1,882,782) | (2,832,466) |
| Deferred income tax | 66,165 | (4,455,809) | 1,483,559 | (5,530,249) |
| Total income tax | 841,621 | (5,925,267) | (399,223) | (8,362,715) |

Following the guidelines mentioned in Note 3 to these interim condensed consolidated financial statements, and the evaluation of all the evidence available at the time of preparation of the income tax return for fiscal year 2021, Luz de Tres Picos S.A. recognized the effects of inflation on the tax losses applied in the basis for determining the income tax for the year 2021 for 1,155,079, generating a lower loss in the income tax charge of the condensed consolidated statement of income and other comprehensive income of the Group in the three and six month periods ended June 30, 2022. In relation to the computable tax losses for the three and six month periods ended June 30, 2022, the Group considered that the evidence available at the date of preparation of these interim condensed consolidated financial statements does not allow recognition of the adjustment for inflation of said losses and, therefore, has not recognized a lower income tax charge in the current period.

6. BALANCES AND TRANSACTIONS WITH RELATED PARTIES

The balances as of June 30, 2022 and December 31, 2021 as regards to transactions with parties related to the Group, are as follows:

| 06-30-2022 | Accounts payable | Other liabilities |
|----------------------------------|------------------|-------------------|
| Related companies | | |
| Bahía Solano S.A. ⁽¹⁾ | (316) | -- |
| Management and Shareholders | -- | (41,411) |
| Total | (316) | (41,411) |

| 12-31-2021 | Other receivables | Other liabilities |
|----------------------------------|------------------------------|------------------------------|
| Related companies | | |
| Bahía Solano S.A. ⁽¹⁾ | 467 | -- |
| Management and Shareholders | 36,995 | (83,087) |
| Total | 37,462 | (83,087) |

⁽¹⁾ Provision of uncovering services of the limestone quarry located in the town of Pico Truncado.

The transactions with related parties during the three and six-month periods ended June 30, 2022 and 2021 are the following:

| | Three-month period ended | | Six-month period ended | |
|-----------------------------------|---------------------------------|-------------------|-------------------------------|-------------------|
| | 06-30-2022 | 06-30-2021 | 06-30-2022 | 06-30-2021 |
| | Purchases, fees and services | | | |
| Related companies ⁽¹⁾ | | | | |
| Rental Patagonia S.A. | (111,129) | (79,910) | (165,042) | (253,999) |
| APMB Servicios y Transportes S.A. | (18,062) | (19,979) | (41,262) | (63,221) |
| Bahía Solano S.A. | (975) | (899) | (1,953) | (4,297) |
| Management and Shareholders | (39,081) | (39,790) | (69,896) | (78,902) |
| Total | (169,247) | (140,578) | (278,153) | (400,419) |

Compensation made to key Management (including its Directors) amounted to 55,394 and 46,251 and 108,386 and 96,342 for the three and six-month periods ended June 30, 2022 and 2021, respectively. Such compensation fully corresponds to short-term benefits.

7. BUSINESS SEGMENT REPORTING

Business segments are grouped considering the way in which the Chief Operating Decision Maker ("CODM") makes decisions for resource allocation and assesses profitability. Information considered by the CODM for the purposes of resource allocation and assessment of segment performance focuses on the types of goods and services delivered or provided, and for oil and gas transactions, location where they take place.

The business segments thus defined are detailed below:

- Oil and gas Argentina: includes the exploration, development, production and sale of crude oil and gas from the fields in Argentina.
- Oil Ecuador: includes the exploration, development, production and sale of crude oil associated with service contracts in the fields in Ecuador.
- Cement: includes the operations of sale of cement in Argentina, Chile and Ecuador, which includes the sourcing of raw materials from the quarries, the production of clinker and its subsequent grinding with certain additives to obtain cement.
- Concrete blocks and dry mortars: correspond to the production of cement blocks and construction materials whose main raw material is the cement produced by the Company to which determined additives are incorporated.
- Renewable energy: includes operations of electric power generation out of renewable sources.
- Central Administration and other investments: include the common charges of the central administration and other minor operations.

| | Oil and Gas Argentina | Oil Ecuador | Cement | Concrete blocks and dry mortars | Renewable energy | Central administration | Consolidation adjustments | Total |
|---|--------------------------|----------------|------------|---------------------------------------|---------------------|---------------------------|------------------------------|-------------|
| Six-month period ended June 30, 2022 | | | | | | | | |
| Revenue | 12,180,348 | 5,753,448 | 4,815,397 | 535,030 | 4,975,082 | -- | (43,472) | 28,215,833 |
| Operating income | 1,918,744 | 2,811,787 | 1,294,880 | 134,564 | 2,804,493 | (307,327) | -- | 8,657,141 |
| Total Assets | 15,195,963 | 17,754,107 | 17,733,287 | 2,338,991 | 73,113,070 | 9,324,043 | -- | 135,459,461 |
| Total Liabilities | 8,633,127 | 6,113,440 | 3,319,029 | 267,105 | 55,559,173 | 18,032,949 | -- | 91,924,823 |
| Acquisition of property, plant and equipment | 3,072,141 | 1,687,270 | 171,844 | 21,029 | 7,210,848 | 61,056 | -- | 12,224,188 |
| Depreciation of property, plant and equipment | (2,764,434) | (764,442) | (613,225) | (59,431) | (1,290,471) | (47,158) | -- | (5,539,161) |
| Six-month period ended June, 2021 | | | | | | | | |
| Revenue | 10,460,463 | 8,227,715 | 5,373,043 | 508,770 | 6,314,754 | -- | (57,737) | 30,827,008 |
| Operating income | 1,403,597 | 4,056,129 | 1,348,561 | 51,227 | 4,350,093 | (99,471) | -- | 11,110,136 |
| Acquisition of property, plant and equipment | 1,207,217 | 131,878 | 79,946 | 12,207 | 157,643 | 117,225 ⁽¹⁾ | -- | 1,706,116 |
| Depreciation of property, plant and equipment | (1,769,790) | (994,204) | (408,942) | (46,422) | (1,375,932) | (38,219) | -- | (4,633,509) |

⁽¹⁾ Includes 30,762 of property, plant and equipment acquisitions related to assets classified as held for sale (Note 8.3).

| | Oil and Gas Argentina | Oil Ecuador | Cement | Concrete blocks and dry mortars | Renewable energy | Central administration | Total |
|--|--------------------------|----------------|------------|---------------------------------------|---------------------|---------------------------|-------------|
| Fiscal year ended December 31, 2021 | | | | | | | |
| Total Assets | 19,363,867 | 18,142,438 | 18,669,542 | 2,365,969 | 68,677,737 | 13,385,581 ⁽¹⁾ | 140,605,134 |
| Total Liabilities | 8,851,997 | 7,743,957 | 4,031,474 | 250,505 | 52,898,070 | 27,470,903 | 101,246,906 |

⁽¹⁾ Includes 1,814,580 of assets classified as held for sale (Note 8.3).

The breakdown of revenue from sales of goods and services rendered by geography, product or service and destination market for the three and six-month periods ended June 30, 2022 and 2021, respectively. Likewise, the breakdown of non-current assets by geography as of June 30, 2022 and December 31, 2021, is as follows:

| | Argentina | Ecuador | Chile | Uruguay | Consolidation adjustments | Total |
|--|------------|-----------|---------|---------|------------------------------|------------|
| Three-month period ended June 30, 2022: | | | | | | |
| Revenue from sales of goods | 8,694,043 | -- | 275,433 | -- | (125,600) | 8,843,876 |
| Revenue from provision of services | 212,584 | 2,737,970 | -- | -- | -- | 2,950,554 |
| Revenue from generation of electrical energy | 2,362,847 | -- | -- | -- | -- | 2,362,847 |
| Total revenue | 11,269,474 | 2,737,970 | 275,433 | -- | (125,600) | 14,157,277 |
| Three-month period ended June 30, 2021: | | | | | | |
| Revenue from sales of goods | 7,819,386 | -- | 466,192 | -- | (194,708) | 8,090,870 |
| Revenue from provision of services | 41,528 | 4,155,177 | -- | 65,860 | -- | 4,262,565 |
| Revenue from generation of electrical energy | 3,070,523 | -- | -- | -- | -- | 3,070,523 |
| Total revenue | 10,931,437 | 4,155,177 | 466,192 | 65,860 | (194,708) | 15,423,958 |

| | Argentina | Ecuador | Chile | Uruguay | Consolidation adjustments | Total |
|--|------------|-----------|-----------|---------|---------------------------|------------|
| Six-month period ended June 30, 2022: | | | | | | |
| Revenue from sales of goods | 16,866,871 | -- | 644,052 | -- | (287,406) | 17,223,517 |
| Revenue from provision of services | 342,077 | 5,699,953 | -- | -- | -- | 6,042,030 |
| Revenue from generation of electrical energy | 4,950,286 | -- | -- | -- | -- | 4,950,286 |
| Total revenue | 22,159,234 | 5,699,953 | 644,052 | -- | (287,406) | 28,215,833 |
| Non-current assets | 90,731,602 | 7,467,567 | 32,501 | 143,345 | 114,740 | 98,489,755 |
| Six-month period ended June 30, 2021: | | | | | | |
| Revenue from sales of goods | 15,628,075 | -- | 1,082,918 | -- | (465,219) | 16,245,774 |
| Revenue from provision of services | 88,452 | 8,069,117 | -- | 158,598 | -- | 8,316,167 |
| Revenue from generation of electrical energy | 6,265,067 | -- | -- | -- | -- | 6,265,067 |
| Total revenue | 21,981,594 | 8,069,117 | 1,082,918 | 158,598 | (465,219) | 30,827,008 |
| Balance as of December 31, 2021: | | | | | | |
| Non-current assets | 89,280,165 | 7,354,385 | 37,681 | 222,430 | -- | 96,894,661 |

| | Three-month period ended | | | | | |
|---------------------------------|--------------------------|-----------|------------|--------------|---------|------------|
| | 06-30-2022 | | | 06-30-2021 | | |
| | Local market | Export | Total | Local market | Export | Total |
| Gas | 733,647 | -- | 733,647 | 737,795 | -- | 737,795 |
| Oil ⁽¹⁾ | 7,475,850 | 918,876 | 8,394,726 | 8,947,771 | -- | 8,947,771 |
| Cement | 2,199,239 | 135,556 | 2,334,795 | 1,896,068 | 462,466 | 2,358,534 |
| Concrete blocks and dry mortars | 257,650 | 716 | 258,366 | 236,789 | 3,726 | 240,515 |
| Renewable energy | 2,362,847 | -- | 2,362,847 | 3,070,526 | -- | 3,070,526 |
| Other goods and services | 72,896 | -- | 72,896 | 68,817 | -- | 68,817 |
| Total | 13,102,129 | 1,055,148 | 14,157,277 | 14,957,766 | 466,192 | 15,423,958 |

| | Six-month period ended | | | | | |
|---------------------------------|------------------------|-----------|------------|--------------|-----------|------------|
| | 06-30-2022 | | | 06-30-2021 | | |
| | Local market | Export | Total | Local market | Export | Total |
| Gas | 1,232,139 | -- | 1,232,139 | 1,073,349 | -- | 1,073,349 |
| Oil ⁽¹⁾ | 15,137,090 | 1,441,601 | 16,578,691 | 17,605,878 | -- | 17,605,878 |
| Cement | 4,498,299 | 298,880 | 4,797,179 | 4,184,612 | 1,074,259 | 5,258,871 |
| Concrete blocks and dry mortars | 540,581 | 2,710 | 543,291 | 500,110 | 8,659 | 508,769 |
| Renewable energy | 4,950,286 | -- | 4,950,286 | 6,265,067 | -- | 6,265,067 |
| Other goods and services | 114,247 | -- | 114,247 | 115,074 | -- | 115,074 |
| Total | 26,472,642 | 1,743,191 | 28,215,833 | 29,744,090 | 1,082,918 | 30,827,008 |

⁽¹⁾ Include 2,737,970 and 4,155,177; and 5,699,953 and 8,069,117 related to the revenue from services of the Oil Ecuador segment for the three and six-month period ended June 30, 2022 and 2021, respectively.

During the three and six-month periods ended June 30, 2022 and 2021 sales of good amounting \$ 3,300 million and \$ 3,231 million; and \$ 7,058 million and \$ 6,274 million, respectively to Trafigura Argentina S.A., included in the segment of oil and gas Argentina, which represented approximately 27% and 21%; and 25% and 20%, respectively, from the total revenue from sales of goods and services rendered by the Group.

During the three and six-month periods ended June 30, 2022 and 2021 sales of good amounting \$ 1,417 million and \$ 2,571 million and \$ 4,130 million; and \$ 4,835 million, respectively to Refi Pampa S.A., included in the segment of oil and gas Argentina, which represented approximately 19% and 14%; and 15% and 15%, respectively, from the total revenue from sales of goods and services rendered by the Group.

Additionally, during the three and six-month periods ended June 30, 2022 and 2021 sales of good amounting \$ 2,202 million and \$ 2,895 million; and \$ 4,634 million and \$ 5,912 million, respectively to Compañía Administradora del Mercado Mayorista Eléctrico Argentino S.A. ("CAMMESA"), which are included in the renewable energy segment, which represented approximately 17% and 19%; and 16% and 19%, respectively, of the Group's total sales revenue.

Additionally, during the three and six-month periods ended June 30, 2022 and 2021 sales of services rendered to companies controlled by the Ecuadorian Government, included in the segment oil Ecuador, amounted to \$ 2,738 million and \$ 4,154 million; and \$ 5,700 million and \$ 8,069 million, respectively, which represented approximately 25% and 27%; and 20% and 26%, respectively, from the total revenue from sales of goods and services rendered by the Group.

8. SIGNIFICANT FACTS OF THE PERIOD

8.1. Shareholders' meeting

On January 5, 2022 the ordinary and extraordinary shareholders' meeting decided the distribution of dividends in cash for 827,542 by partially releasing the General-purpose reserve.

Finally, on April 19, 2022, the Ordinary and Extraordinary Shareholders' meeting decided to allocate the unappropriated retained earnings as of December 31, 2021 to increase the legal reserve amount for 161,191 and the General-purpose reserve amount for 3,062,629.

8.2. Renewable energy

In September 2021, the Group participated in a public tender organized by CAMMESA, to obtain dispatch priority in the Term Market for Renewable Energies ("MATER" for its acronyms in Spanish).

In this bidding process, Generación Eléctrica Argentina Renovable I S.A. ("GEAR I"), a company indirectly controlled by PCR through Cleanergy Argentina S.A. ("Cleanergy"), was awarded the dispatch priority for 75 MWh in the MATER for the development of the San Luis Norte Wind Farm ("SLNWF"), whose construction began during the first quarter of 2022 and is estimated to have a total power of 76.5MWh and a complement of 10MWh of solar energy. On July 27, 2022, as a result of a new bidding process, dispatch priority was awarded for additional 36 MWh.

On March 11, 2022, Cleanergy, PCR and GEAR I entered into a serie of agreements with Acindar Industria Argentina de Aceros S.A. ("Acindar") which validity was subject to the fulfillment of certain precedent conditions, which were fulfilled on March 31, 2022. Based on the agreements, on March 31 and April 1, 2022, Acindar made capital irrevocable contributions in GEAR I for 526,692 and 55,306, respectively, in order to acquire, after its capitalization, 49% of the shares of GEAR I and thus participate in the development and subsequent operation of the SLNWF. The contributions were capitalized, together with PCR loans, on April 4, 2022. Finally, during June 2022, Acindar made irrevocable contributions for 852,919 that were capitalized in July 2022 together with contributions made during the same period by PCR and Cleanergy for a total of 887,732.

On March 31, 2022, GEAR I, Acindar and Luz de Tres Picos S.A. ("LTP"), also a subsidiary of the PCR Group, signed the corresponding contracts with the selected technologist, Vestas Mediterranean A/S ("Vestas"), for the provision of the wind turbines to be installed in the SLNWF, their assembly, and the construction, operation and maintenance of the wind farm. The contract entered into between LTP and Vestas provides for the purchase of 9 of the 17 4.5MW V150 model wind turbines to be installed in the SLNWF. This purchase was made in the name of LTP and on behalf of GEAR I. On that same date, a payment in advance amounting US\$ 7.4 million related to the mentioned purchase was performed by LTP to Vestas which is classified as Other accounts receivables -noncurrent-Advances to suppliers in the condensed consolidated balance sheet as of June 30, 2022. LTP also issued a letter of credit for US\$ 17.4 million to guarantee the payment of the remaining balance.

Additionally, Acindar, PCR and GEAR I entered into two contracts for the purchase of electricity from renewable sources ("PPA"), through which Acindar and PCR commit to acquire 100% of the future electricity generation of the SLNWF since its commercial authorization is granted.

Finally, PCR and GEAR I entered into a management contract, through which PCR will provide certain services related to the management of the PESLN project, including professional services related to the design, construction, assembly, development, management, operation, maintenance and management of projects of generation of energy through renewable sources.

8.3. Discontinued operations

On December 29, 2021, PCR Investments S.A. (“PCRI”), a subsidiary of the PCR Group, entered into an agreement with Frontera Petroleum International Holdings B.V. (“Frontera”), through which, PCRI will transfer to Frontera (or to whomever it designates as its beneficiary) its interest in the Exploration Agreement – El Difícil Direct Operation Area -Colombia- (35%) (the “Agreement”), for a total consideration in cash of approximately US\$ 13 million to be paid on the closing date of the contract, net of advances received. On February 16, 2022, Frontera designated its subsidiary, Frontera Energy Colombia Corp., as the beneficiary of the transfer of interest. On that same date, the authorization request for the transfer of participation was submitted to the Nation Hydrocarbon Agency (“ANH” for its acronyms in Spanish). Finally, on April 27, 2022, the ANH approved the transfer of the interest, and having completed the fulfillment of the remaining precedent conditions, on April 29, 2022, the closing of the transaction took place with the payment of the corresponding price. Consequently, as of April 30, 2022 (date agreed between the parties), PCRI ceased its participation in the oil asset and, thus, its operations in Colombia.

As a result of the progress in the sale process, as of December 31, 2021, the Group classified its participation in the Agreement as assets and liabilities held for sale.

Main assets classified as held for sale related to discontinued operations are as follows:

| | <u>12-31-2021</u> |
|---|-------------------|
| Assets | |
| Property, plant and equipment | 1,814,580 |
| Total assets classified as held for sale | <u>1,814,580</u> |

Likewise, as of June 30, 2022, the result of discontinued operations as a consequence of the sale of the interest in the Agreement was segregated in the statement of profit or loss and other comprehensive income with retroactive effect under the caption “Income (loss) from discontinued operations”. The details are set out below:

| | Six-month period ended | |
|--|-------------------------------|-------------------|
| | <u>30-06-2022</u> | <u>30-06-2021</u> |
| Revenue | 173 | 499,736 |
| Cost of sales | (173) | (350,868) |
| Gross profit | -- | 148,868 |
| Marketing expenses | -- | (13,837) |
| Exploration expenses | (3,922) | (2,233) |
| Administrative expenses | (40,715) | (103,274) |
| Other income and expenses, net | (11,119) | (307,894) |
| Finance losses, net ⁽¹⁾ | 664,514 ⁽¹⁾ | (26,667) |
| Income (loss) from discontinued operations before income tax | 608,758 | (305,037) |
| Income tax | (28,342) | (69,064) |
| Net loss from discontinued operations attributable to the owners of the Company | 580,416 | (374,101) |

⁽¹⁾ Includes 657,759 of translation differences transferred from Other comprehensive income.

Net cash flows attributable to discontinued operations are as follows:

| | <u>06-30-2022</u> | <u>06-30-2021</u> |
|--|-------------------|-------------------|
| Net cash inflow from operating activities | (52,491) | 195,292 |
| Net cash outflow from investing activities | (291,007) | (30,762) |
| Net cash inflow from financing activities | -- | (42,777) |
| Net (decrease) increase in cash and cash equivalents | <u>(343,498)</u> | <u>121,753</u> |

8.4. Corporate bonds

On May 5, 2022, LTP issued Corporate bonds Class 2 for US\$15 million payable in pesos at the applicable exchange rate. Corporate bonds Class 2 do not accrue interest and mature on May 5, 2025.

On the same date, LTP issued Corporate bonds Class 3 for US\$ 62.5 million payable in pesos at the applicable exchange rate. Corporate bonds Class 3 accrue interest payable quarterly at a nominal annual rate of 5.05%. The principal is payable in 14 equal semi-annual installments, the first due on November 5, 2025.

8.5. Contingent assets – fuel price claim from Ecuadorian subsidiaries

In March 2002, Petróleos Sudamericanos del Ecuador Petrolamerec S.A., Petroriva S.A. and Compañía Sudamericana de Fósforos del Ecuador Fosforocomp S.A., Ecuadorian subsidiaries of the Group, filed a claim against EP Petroecuador, requesting compliance with the contractual obligation of the latter to provide diesel for the operation of the contracts at the national market price. The companies also demanded the reimbursement of amounts paid in excess to Petroproducción in the acquisitions of diesel for operating Pindo and Palanda Yuca Sur fields which had been supplied at the international market price.

Based on the process described in Note 13.b to the consolidated financial statements as of December 31, 2021, and in relation to the first phase of the aforementioned claim, on March 31, 2022, the Civil Court in charge of the execution paid the Ecuadorian subsidiaries US\$1.9 million, previously deposited by EP Petroecuador in compliance with the execution order issued by the Judge on November 16, 2021. The aforementioned payment was recorded in Other income and expenses, net of the condensed consolidated statement of income and other comprehensive income as of June 30, 2022.

8.6. Term extension of the exploitation concession of the “CNQ-1 El Sosneado” area

On June 10, 2022, Provincial Decree No. 950 was published in the Province of Mendoza’s Official Gazette, extending the exploitation concession term of the “CNQ-1 El Sosneado” oil area for an additional 10-year period since September 6, 2025 (expiration date of the first extension), until September 6, 2035.

The extension requires, among other commitments: (i) investments for US\$ 18.95 million in drilling and repair of wells by PCR during the period 2022 to 2024, as well as investments in environment and facilities until the year 2035; (ii) contingent investments -subject to the fulfillment of certain conditions before December 31, 2025- of development wells and an exploratory well for US\$6.5 million; and (iii) a well abandonment program.

The extension establishes the payment by PCR of a US\$ 500 thousand bonus; a contribution to institutional strengthening for US\$65 thousand, a fixed royalty of 12% of the wellhead value of the hydrocarbons extracted, and a variable royalty resulting from the application of a formula based on the sale price at the wellhead both for oil and gas.

The conditions set forth in the aforementioned Decree No. 950 are in force from July 1, 2022 and until the end of the extended term of the concession.

9. SUBSEQUENT EVENTS

On July 5, 2022, PCR agreed with Itaú Unibanco S.A., Nassau branch, an amendment to the pre-export finance facility agreement dated July 5, 2019 for US\$10 million. Based on the aforementioned amendment, US\$ 4 million of principal plus interest owed as of that date corresponding to the original loan were paid, and the remaining US\$ 6 million were refinanced to be repaid in 48 equal and consecutive monthly installments for US\$ 125 thousand until July 5, 2026. The refinanced loan accrues a fixed rate of 5% per annum. On July 8, 2022, Cleanergy Argentina S.A., guarantor of the transaction, made a time deposit equal to the amount of the outstanding principal amount, which will be reduced monthly as the installments are paid.

On July 19, 2022, PCR issued Corporate bonds Class I and Class J for AR\$ 1,705 million and AR\$ 4,295 million, respectively. Corporate bonds Class I and Class J do not accrue interest and mature on July 19, 2023 and January 19, 2024, respectively.

Finally, on July 22, 2022, PCR prepaid the principal owed and the interest accrued as of that date for a total amount of \$6,148.5 million of the syndicated loan that the Company had with Banco de Galicia y Buenos Aires S.A.U., the Industrial and Commercial Bank of China Argentina ("ICBC") and Banco Santander Río S.A. The aforementioned loan had final maturity in January 2024.

As of the date of the issuance of these interim condensed consolidated financial statements, there are no other significant subsequent events that require adjustments or disclosure in the Group's interim condensed consolidated financial statements as of June 30, 2022, which were not already considered in such consolidated financial statements according to applicable IFRS.

English translation of the report originally issued in Spanish, except for the omission of paragraph 5 of such report, related to formal legal requirements for reporting in Argentina and for the inclusion of paragraph 5 herein.

INDEPENDENT AUDITORS' REVIEW REPORT
(of interim condensed consolidated financial statements)

To the Shareholders, President and Directors of
Petroquímica Comodoro Rivadavia S.A.
Legal Address: Alicia Moreau de Justo 2030/2050, Floor 3, Office 304
Autonomous City of Buenos Aires, Argentina

1. Identification of the interim condensed consolidated financial statements subject to review

We have reviewed the accompanying interim condensed consolidated financial statements of Petroquímica Comodoro Rivadavia S.A. (the Company) and its subsidiaries (as detailed in note 1 to these condensed consolidated financial statements), which comprise the interim condensed consolidated balance sheet as of June 30, 2022, the interim condensed consolidated statements of profit or loss and other comprehensive income, changes in equity and cash flows for the six-month period then ended, and other explanatory information included in notes 1 to 9.

2. Responsibility of the Company's Board of Directors for the Interim Condensed Consolidated Financial Statements

The Company's Board of Directors is responsible for the preparation and presentation of the financial statements in accordance with International Financial Reporting Standards ("IFRS"), and is therefore responsible for the preparation and presentation of the Company's accompanying interim condensed consolidated financial statements in accordance with International Accounting Standard 34, "Interim financial reporting" (IAS 34).

3. Auditors' Responsibility

Our responsibility is to express a conclusion on the accompanying interim condensed consolidated financial statements based on our review. We conducted our review in accordance with the International Standards for Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity".

A review of interim condensed financial statements consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit, in accordance with International Auditing Standards (ISAs) and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

4. Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements of Petroquímica Comodoro Rivadavia S.A. for the six-month period ended June 30, 2022, are not prepared, in all material respects, in accordance with IAS 34.

5. Other Matter

This report and the interim condensed consolidated financial statements referred to in section 1 have been translated by the Company into English for the convenience of English-speaking readers. The accompanying interim condensed consolidated financial statements are the English translation of those originally issued by Petroquímica Comodoro Rivadavia S.A. in Spanish and prepared in accordance with IAS 34, as filed with the Argentine Securities Commission ("CNV").

Autonomous City of Buenos Aires, Argentina
August 11, 2022

Deloitte & Co. S.A.

Fernando G. del Pozo
Partner

Deloitte refers to one or more of Deloitte Touche Tohmatsu Limited, a UK private company limited by guarantee ("DTTL"), its network of member firms, and their related entities. DTTL and each of its member firms are legally separate and independent entities. DTTL (also referred to as "Deloitte Global") does not provide services to clients. Please see www.deloitte.com/about for a more detailed description of DTTL and its member firms.

Deloitte Touche Tomatsu Limited is a private Company limited by guarantee incorporated in England & Wales under Company number 07271800, and its registered office is Hill House, 1 Little new Street, London, EC4a, 3TR, United Kingdom

English translation of the report originally issued in Spanish, except for the omission of paragraphs 1.f and 1.g related to formal statutory and regulatory requirements for reporting in Argentina and for the inclusion of the last paragraph.

STATUTORY AUDIT COMMITTEE'S REPORT

To the President and the Board of Directors of
Petroquímica Comodoro Rivadavia S.A.
Alicia Moreau de Justo 2030/2050, Piso 3, Oficina 304
Autonomous City of Buenos Aires, Argentina

1. In accordance with the dispositions of article 294 of Law No. 19,550, the Standards of the Argentine Securities Commission ("CNV") and the requirements of the Buenos Aires Stock Exchange and current professional requirements, we have reviewed the accompanying interim condensed consolidated financial statements of Petroquímica Comodoro Rivadavia S.A. (hereinafter, referred to as "Petroquímica Comodoro Rivadavia S.A." or the "Company") and its controlled companies, which comprise the interim condensed consolidated balance sheet as of June 30, 2022, the interim condensed consolidated statements of profit or loss and other comprehensive income, changes in equity and cash flows for the six-month period then ended, and other explanatory information included in notes 1 to 9.
2. The Company's Board of Directors is responsible for the preparation and fair presentation of the accompanying interim condensed consolidated financial statements in accordance with International Financial Reporting Standards ("IFRS"), adopted by the Argentine Federation of Professional Councils in Economic Sciences ("FACPCE") professional financial standards, as they were approved by the International Accounting Standards Board ("IASB") and incorporated by the Argentine Securities Exchange Commission ("CNV") to its regulations and therefore is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with the International Accounting Standard 34 "Interim Financial Reporting". Additionally, the Company's Board of Directors is responsible for the internal control which it determines is necessary to enable the preparation of interim condensed consolidated financial statements that are free from material misstatements. Our responsibility is to issue a conclusion based on the review carried out pursuant to the scope of work outlined in paragraph 3.
3. We conducted our review in accordance with Argentine statutory audit standards established in the Technical Resolution ("RT") No. 45 issued by the Argentine Federation of Professional Councils in Economic Sciences ("FACPCE"). Such rules require the application of Argentine auditing standards applicable to limited reviews of interim financial statements, and include the assessment of the consistency of significant information contained in the reviewed documents with the corporate decisions set forth in minutes, and the conformity of those decisions with the law and the Company's bylaws, insofar as formal and documentary aspects are concerned.

In conducting our review, we have principally considered the Independent auditor's report issued by Deloitte & Co. S.A on August 11, 2022 in accordance with RT No. 37 issued by the FACPCE. Such standard requires the auditor comply with ethic requirements. We have not assessed the criteria and business decisions in matters of management, financing, sales and exploitation, because these issues are the responsibility of the Company's Board of Directors and Shareholders.

4. Based on our review, we are not aware of any material modifications that should be made to the accompanying interim condensed consolidated financial statements of Petroquímica Comodoro Rivadavia S.A. and its controlled companies as of June 30, 2022 for them to be in conformity with the International Accounting Standard 34.
5. In compliance with current legal requirements, and in exercise of the control of lawfulness which is our duty, we also report that during the six-month period ended June 30, 2022 we have applied the procedures described in article No. 294 of Law No. 19,550 as we considered necessary in the circumstances, and we have no comments to make in this regard.
6. This report and the interim condensed consolidated financial statements referred to in first paragraph have been translated into English for the convenience of English-speaking readers. The accompanying condensed interim consolidated financial statements are the English translation of those originally issued by Petroquímica Comodoro Rivadavia S. A. in Spanish and presented in accordance with IAS 34.

Autonomous City of Buenos Aires, Argentina
August 11, 2022

Dr. Jorge Luis Diez
Statutory Audit Committee